



KENYA ELECTRICITY GENERATING COMPANY PLC.

KGN-BDD-017-2024

Rfx: 5000015966

REQUEST FOR PROPOSAL FOR FEASIBILITY STUDY FOR OLKARIA II & WELLHEADS REDEVELOPMENT PROJECT (RE-TENDER)

(OPEN INTERNATIONAL)

Date: 15th November, 2024

Clarification No. 1

In accordance with the “Request for Proposal for Feasibility Study for Olkaria II & Wellheads Redevelopment Project (Re-Tender)”, KenGen hereby issues **Clarification No. 1** as follows:

No.	Page No.	Clarification Sought	KenGen's Response
1	26	Subject: submission of Tenders/Tender closing date: Please extend the Tender closing Date for additional three weeks at least, that is, to December 18 th , 2024 to enable adequate preparation of the RFP.	Request for extension has been granted for 14 days. Please refer to Addendum No 1 extending submission deadline from 21st November 2024 at 1000Hrs East African Time to 5th December 2024 at 1000Hrs East African Time

2	28/29	<p>Subject: Technical Evaluation of the Firm:</p> <p>A. proof of Requisite Experience and competency of the Firm There is no difference between the requirements for items 1 & 2 as below. Clarification is required if there is something missing</p> <p>(1) Demonstrate previous experience in conducting feasibility studies/owner’s engineer for geothermal power plants of at least 35MW. Bidder must provide proof of at least two (2) feasibility studies conducted or demonstration that the firm was an owner’s engineer for at least two geothermal power plants / geothermal rehabilitation projects and completion certificates attached.</p> <p>(2) The firm must demonstrate previously conducted feasibility study/owner’s engineer consultancy of at least 1 operational geothermal power plant of at least 35MW. The tasks carried out by the firm and the team members should be clearly indicated.</p>	<p>Requirements of RFP are adequate.</p> <p>For clarity: Item 1 relates to feasibility studies/ owners’ engineer duties undertaken by the firm while Item 2 relates to an Existing operational power plant that the firm was involved in during feasibility or as owners’ Engineer</p>
3	48	<p>Subject: Data sheet</p> <p>The FormTech 7: Mandatory support Documents refers to Data Sheet ITC 21.1 instead of ITC 22.1</p>	<p>Bidder’s understanding is correct</p>
4	68	<p>Section 5: 3.1.1 Feasibility Study for the proposed Rehabilitation of Olkaria II Power Plant (iv)</p> <p>Appropriate assessment of the state of several key equipment of the Olkaria II and wellheads require internal visual Inspection. That is in the sake of a professional and meaningful assessment, carried out by the consultant under Safety conditions. It will be essential to implement the said internal visual inspection at the time of scheduled maintenance of each generation unit.</p> <p>Question: Will the consultant be allowed by KenGen to Propose, develop and schedule the RFP requested technical assessment tasks, for rehabilitation deployment, upon and following the KenGen-scheduled upcoming maintenance stoppage of each of the generation units whether of Olkaria II and wellheads units?</p>	<p>Schedule of maintenance will be shared to the successful bidder.</p>

5	77	<p>Section 5: 4.6.5 Cost Estimates</p> <p>Consultants are committed to enhance the quality of their Reports, obtaining the solicited sort of quotations depends exclusively on the goodwill and time availability of third parties (OEMS, EPCS); hence consultant is not able to commit full compliance with the captioned requirement. Please consider to withdraw this requirement from the TOR.</p>	<p>Requirements of RFP are adequate. Consultant is not limited to only OEM and EPC contractors for cost estimates. Consultants should be able to draw from their wealth of knowledge and develop up to date firm cost estimates</p>
6	78	<p>Section 5: 4.6.6 Implementation Schedule & Risk analysis (b)</p> <p>Implementation schedule and LCPDP. Any implementation schedule shall be developed on basis of actual facts. Since compliance with the latest LCPDP may not be feasible nor advisable, the consultant cannot compromise on the requirement. Kindly consider to withdraw this requirement.</p>	<p>The LCPDP is a sector policy document. The consultant, in their feasibility study report, shall explain extent of compliance or non compliance of implementation schedule to the LCPDP</p>
7	84	<p>Section 5: 4.9 Task 9: Capacity Building and Workshops</p> <p>Should it be understood that two (2) virtual workshops and one (1) physical workshop shall be implemented for each of the (3) Sub projects referred in KGN-BDD-017-2024 Request for Proposals? Kindly notice that each sub project is basically different; hence, upon eventual findings and circumstances found, development of the overall Project (three sub projects) as per a " sole reporting Schedule" is very unlikely</p>	<p>Requirements of the RFP are sufficient.</p> <p>The three studies will be implemented in parallel and independently. The workshops and capacity building shall be combined.</p>
8	86/87	<p>Section 5: 7.0 Data to Be Provided by The Client</p> <p>In addition to the list of data to be supplied, it is essential the Client provide data relevant to the following items:</p> <ul style="list-style-type: none"> g. Pipe wall thickness monitoring data of existing Steam field. h. Wall thickness monitoring data of existing separators i. Previous structural Audit and investigations Reports j. Olkaria-II Subsidence data, should it had been measured or documented. <p>Kindly confirm above additional g to j. Items.</p>	<p>Operational and maintenance data for steam field is available</p> <p>Structural audit and investigations report are available. Plant subsidence monitoring data is also available.</p> <p>These shall be shared with the successful bidder.</p>

9	107	<p>Section 8: Special Conditions of Contract:</p> <p>a). GCC Reference 6.3 2nd payment schedule is given as ten (20) percent which should either be ten (10) or twenty (20) percent.</p> <p>b). GC Reference 6.3 (similar to above) 3rd payment schedule is given as Thirty (20) percent which should either be Twenty (20) or Thirty (30) Percent</p>	Please refer to Addendum No. 1
10	108	<p>Section 8: Special Conditions of Contract:</p> <p>GC Reference 40.2.1 - It is indicated that an Advance payment shall not be applicable" although GC Reference 6.3 on 1st Payment schedule clarifies that "Twenty (20) Percent of the Contract price shall be paid on commencement date against the Submission of an on-demand advance payment bank guarantee Of an equal amount from a reputable bank acceptable to the Client</p>	Advance payment is applicable as per provisions of SCC clause 6.3 subject to contract negotiation agreement

BIDDER'S ACKNOWLEDGEMENT OF CLARIFICATION NO.1

We, the undersigned hereby certify that the clarification is an integral part of the document and the alterations set out in the clarification have been incorporated in the tender document.

Signed.....

Tenderer.....

Date.....